Nomenclature.

 $\alpha_{mt} = \text{cost-coefficient of microturbine}$

 W_e = weightage of economic factor

```
X_i = X_{i1}, X_{i2}, X_{i3}, ..., X_{iD}, position of each particle for a D-dimensional value are repre-
sented as and V_i = V_{i1}, V_{i2}, V_{i3}, ..., V_{iD} p_{dg_i} = power generation of Distributed Generator
p_{dg_i}^{emin} = expected minimum real power generation of wind/solar power DG
p_{dg_i}^{emax} = expected maximum real power generation of wind/solar power DG
F_e = \text{economy based objective function}
F_T = Technical based objective factor
n_{dq} = \text{No of dg}
n_{sdq} = \text{No of solar dg}
n_{mtdg} = \text{No of microturbine dg}
n_{wdq} = \text{No of wind dg}
SD = \text{storage device}
C_O = Operating cost of DG which is a function of no. of actual unit generated.
U_{wdg_i} = \text{actual unit generated of wind power DG}
U_{sdg_i} = \text{actual unit generated of solar power DG}
U_{mtdg_i} = \text{actual unit generated of microturbine DG}
C_U = \cos t of uncertainty
p_{dg}^{mt} = power generation of microturbine
P_{WG_i} = probable power generation of i_{th} wind unit in KW
P_{SG_i} = probable power generation of i_{th} solar power unit
C_{O_{SD}} = operating cost of storage devices
p_{dq^{\underline{w}_i}}^{\underline{h}} = estimated hourly average power generation of solar/wind unit per day
p_{dq^{\underline{w}_i}}^{\underline{\overline{h}}} = actual hourly average power generation of solar/wind unit per day
\alpha_w, \alpha_s = levelised cost of electricity of wind and solar unit respectively
```

 W_t = weightage of Technical Factor

 $C_{ui} = \cos t$ coefficient of underestimation and over estimation of renewable power generation

SOC =State Of Charge of energy storage devices

 $E_{SD_{r_i}}$ = rated energy storage capacity of SD unit i

 $C_{char/dis} =$ charging discharging cost coefficient

 $P_{SD_{w/s_i}}^{\frac{cha}{dis}}$ = Charging discharging power of storage unit attached with wind/solar unit

 $P_{blosses} =$ branch losses

 $V_i, V_j = \text{volt at node i and j}$

SBDI = substation dependency index

CON = number of constraints

 P_{L_i} =load at each bus

SOC =actual energy stored/rated energy storage capacity Where, i = 1, 2, 3 number of distributed generators F_e : cost function